

MINUTES – WA Gas Consultative Forum (WAGCF)

MEETING: 12
 DATE: Tuesday, 12 February 2019
 TIME: 1:00 pm to 2:01 pm AWST
 CONTACT: Wagasforum@aemo.com.au

ATTENDEES:

NAME	COMPANY
Neetika Kapani	AEMO
Martin Maticka	AEMO
Noelle Leonard	AEMO
Rick Dolling	AEMO
Lisa Laurie	AEMO
Rebecca Petchey	AEMO
Andrew Turley	AEMO
Joachim Tan	AEMO
Nargiza Rowney	AEMO (VC)
Laura Tomkins	AEMO
Rachael Smith	AGIG
Mark Riley	AGL (VC)
Sarah Silbert	AGL
Richard Beverley	Alinta
Nicholle Langer	Alinta
Michael Puls	APA
Karan Sharma	APPEA
Scott Davis	Australian Energy Council
Amanda Wilson	BP Exploration
Christopher D'Costa	Chevron Natural Gas Australia
Robert Rintoul	Chevron Natural Gas Australia
Dominic Rodwell	Citi Pacific Mining
Trent Leach	Dampier Bunbury Pipeline
Taron Brearley	Department of Jobs, Tourism, Science and Innovation
Benjamin Laidler	Department of Jobs, Tourism, Science and Innovation
Jennifer Kirk	DomGas Alliance
Richard Cheng	ERA
Wendy Ng	ERM Power
Atul Garg	Fortescue Metals Group Ltd
Mike Lauer	Gas Trading Australia Pty Ltd
Allan McDougal	Gas Trading Australia Pty Ltd
Naoki Katayama	Kansai Electric Power Holdings Australia Pty Ltd
Hans Niklasson	Kleenheat
Vincent Blondeau	Kleenheat
Peter Kolf	KPK Specialist Advisory Services Pty Ltd
Ashley Chan	KUFPEC Australia Pty Ltd
Peter French	KUFPEC Australia Pty Ltd
Thomas Melsom	Melsom Energy Consulting
Cathy McKeagney	Mitsui E and P
Donald Xie	North West Shelf Gas
Rob Green	Public Utilities Office
Paul Hynch	Public Utilities Office
Stephen Eliot	RCPWA

Shirley Qiu	Shell Energy Australia Pty Ltd
Daniel Calder	Shell Energy Australia Pty Ltd
Carole Clare	Synergy
Kyoichiro Baba	Tokyo Gas Australia Pty Ltd
Daniel Toleman	Wood Mackenzie
Sam Clark	Woodside
Ben Cranston	Woodside

1. Welcome

Martin Maticka (AEMO) opened the meeting at 1:00 pm (AWST) and welcomed attendees to the first WA Gas Consultative Forum (WAGCF) meeting of 2019.

All GSOO related actions from the previous meeting (09 October 2018) had been completed. No further comments were raised, and the minutes were endorsed. AEMO to publish the minutes from the previous meeting as final on the website (action item 1.1).

2. Changes to Terms of Reference - (dates during the week)

Martin Maticka (AEMO) presented the proposed changes to the Terms of Reference (ToR), amending the wording from third Tuesday of every third month from 2pm to 4pm to once a quarter. No objections, changes endorsed, publication to be made available on AEMO website.

3. 2018 WA GSOO Key Findings & 2019 Stakeholder Approach

Neetika Kapani (AEMO) and Rebecca Petchey (AEMO) presented key highlights of the 2018 WA GSOO which was released in December 2018 and shared the stakeholder engagement approach for the 2019 WA GSOO process. Feedback was requested on the 2018 WA GSOO, with the aim to improve the 2019 WA GSOO report as well as any suggestions on how to make the report more valuable.

4. AEMO Forecasting – 2018 WA GSOO Draft in-house forecasts

Andrew Turley (AEMO) presented an update on the development of alternative gas forecasts suitable for GSOO assessments. The AEMO forecasts apply AEMO's models developed for Australia's Eastern and south-eastern gas markets. AEMO Forecasting have been refining these models to apply to the WA gas market. Joachim Tan (AEMO) demonstrated the draft forecast totals and trends, compared with the GSOO consultant forecasts.

For the 2019 WA GSOO, AEMO's forecast models will be adopted, with these draft forecasts demonstrating the reasonableness of the AEMO forecasting approach relative to the consultant's, with minor differences typically due only to sub-sector allocations.

Mike Lauer (Gas Trading Australia Pty Ltd) raised a question on the definition of Tarrif V and whether it is inclusive of residential customers. This was taken on notice (Action Item 4.1).

5. Gas Bulletin Board (GBB) reduction of report Publication Timeline

Rick Dolling (AEMO) presented with information from action item 2.1.1 raised at WAGCF on 9 October 2018 (Proposal to Decrease Participant Submission Time and GBB Data Publication).

Market Participants are required to provide AEMO with information in accordance with GSI Rules (Part 3), AEMO then has an obligation under the GSI Rules (Part 4 Division 2) to publish certain information in the GBB. GSI Rules do not specifically mention publication times, AEMO instead bases publication times on information submission deadlines. AEMO proposes to publish information "on receipt" to improve the information availability for Market Participants.

The change the report publication mechanism will be as follows:

- When a full set of information is available, the GBB will publish the report immediately:
 - A full set of information is considered available when all Market Participants have submitted the information for a specific report for Gas Day D

- Where a Market Participant submits updated information after the report is published, the GBB will republish the report immediately
- The GBB will continue to publish a final version of the report at the specified time based on the deadline

AEMO proposes to introduce this change in the next release of the GBB. The next release of the GBB (version 1.12). AEMO does not expect this proposal to have any impact to your processes and it will not have any impact to your submission methodology.

6. AR5 Submission

Martin Maticka (AEMO) presented an overview of AEMO AR4 expenditure against ERA AR4 determination and a draft of the proposed exposure to be submitted for the AR5 period. AEMO raised that an allocation for potential Rule Changes has not been included and welcomed feedback either in this forum or after. While no feedback was provided in the session, AEMO welcomes further feedback or one-one discussion on proposed expenditure.

7. Participant updates

Dominic Rodwell (CITIC Pacific Mining) raised two discussion topics:

1. ABS Producer Price Index “Gas Extracting – Western Australia”

The current difficulty in getting details of what’s included to measure this index and how AEMO can gain better details of what’s included in this relatively new ABS Index, so such details can be included in future GSOOs published.

A discussion took place amongst participants and information was passed as to where such information can be sought.

2. Gas Field Maps – for potential inclusion in future GSOO

The current difficulty in understanding gas field performance in respect to gas and liquids mix from each field. Discuss AEMO’s ability to build a gas field map showing reserves of gas and liquids separate for each operating gas field in WA for Liquids and Natural Gas together with known other fields that are prospective fields for future development (tagging those with retention lease provisions applying etc, allowing the viewer to appraise the remaining life of existing fields and which of the next fields may be tapped for production continuation or otherwise).

Neetika Kapani (AEMO) posed the question to participants if this information would be of value. AEMO does not have this data and would either need to include it in the formal information request process and engage with external parties to assist the process, which would come at a cost to participants.

8. Next meeting

Martin Maticka thanked stakeholders for their attendance and closed the meeting at 2.01 pm. The next meeting is scheduled for 18 June 2019.

Action items raised at meeting - WA Gas Stakeholder Consultation Forum

Item	Topic	Action required	Responsible	By
2.1.1	Data Submission Time	Proposal to Decrease Participant Submission Time and GBB Data Publication	AEMO	Complete
2.1	Changes to Terms Of Reference	Updated publication to be made available on AEMO website	AEMO	Complete
4.1	AEMO Forecasting – 2018 WA GSOO Draft in-house forecasts	The definition of Tarrif V and wether it is inclusive of residential customers.	AEMO	June

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