

Meeting Notes – B2B-WG

MEETING: Business-to-Business Working Group
DATE: Thursday, 24 September 2020
TIME: 10:00-16:00 AEST
LOCATION: Teleconference
MEETING #: 21
CONTACT b2bwg@aemo.com.au

ATTENDEES:

Name	Company	Location
Meghan Bibby (Chair)	AEMO	Teleconference
Jordan Daly	AEMO	Teleconference
Michelle Norris	AEMO	Teleconference
Mark Riley	AGL	Teleconference
Stephanie Lommi	Alinta Energy	Teleconference
Justin Betlehem	AusNet Services	Teleconference
Dino Ou	Endeavour Energy	Teleconference
Robert Mitchell	Energy Queensland	Teleconference
Robert Lo Giudice	intelliHUB	Teleconference
Wayne Farrell	Metering Dynamics	Teleconference
Joe Castellano	Origin Energy	Teleconference
Helen Vassos	PLUS ES	Teleconference
Christophe Bechia	Red Energy	Teleconference
David Woods	SA Power Networks	Teleconference
Aakash Sembley	Simply Energy	Teleconference
Adrian Honey	TasNetworks	Teleconference
Paul Greenwood	VectorAMS	Teleconference

PRELIMINARY MATTERS

1.1 Apologies

Meghan Bibby (AEMO) welcomed the B2B Working Group (B2B-WG) to the September workshop of 2020. Apologies were received from Lenard Bull (AEMO) and it was noted that several attendees will need to leave the meeting early and will filter in and out of the meeting.

1.2 Confirm agenda

The B2B-WG confirmed the agenda.

1.3 & 1.4 Action items from previous meeting and standing list of consultation items

Meghan Bibby (AEMO) noted that the following items were closed since the last meeting:

- 0608-03 - AEMO to provide clarity on WDR according to meeting notes. Meghan Bibby (AEMO) provided a verbal update on 1/9 and Gareth provided a verbal update on 24/9.

- 1808-03 - AEMO to provide clarity on technical changes listed in Aakash's email and recirculate with comments. Estimates of cost and magnitude of changes to be provided. Verbal update given in September meeting

The following items are on the standing list of consultation items:

- Response to LSR (i.e. should an LSR received from a DB be treated as an LSN?)
- LifeSupportNotification RegistrationOwner field
- LifeSupportNotification CSDN clauses 4.5-4.7, 5.5-5.6 changes
- NEM ROLR changes
- Wholesale Demand Response
- Evoenergy Service level change "ACT jurisdiction Re-energisations"- B2B Service Order procedure
- Life support Explicit Informed Consent
- NPN Notification Status allowed values

The following items had an update provided to them:

- 1808-01 – Rob Mitchell (EQ) to collate distributors' LS pain points, with the caveat that high-quality data isn't necessarily available. This may be made redundant by the EWON rule change
- 1808-02 – the ECA will have information from retailers by the end of the month
- 0608-03, 0109-02 & 0109-03 – Gareth provided a brief response to the WG's questions. Early November workshop to be held to address retail-side questions. Feedback can be provided there and in the consultation (12 Oct). There are no blanket requirements for WDR-specific metering but networks would want SCADA for larger NMIs. Christophe Bechia noted the WDR upcoming dates are incorrect on AEMO's website.
- 0109-01 – Helen and Mark met, Helen is to update the paper to add Council to the proposal. If NotifiedParties gets opened up, we get the critical information and put it in the main information pack rather than a separate SO.
- 0109-05 – David Woods (SAPN) provided clarity to this item. Further questions were referred to the OTR. No B2B impacts confirmed yet.

ITEMS FOR DISCUSSION OR NOTING

2.1 B2B Procedures v3.3.1 & v3.6 Issues Paper

The B2B-WG discussed the feedback. These comments are reflected in the summary of submissions to the issues paper.

2.2 Remote disconnection/reconnection

Christophe Bechia (Red/Lumo) stated a preference for referring this item back to the IEC for further direction. Distributors indicated the next available date for implementation was late-2022. David Woods (SAPN) noted that DBs needed to work through the detail of these processes. To be taken offline until below actions taken. Further information to be provided by AEMO in parallel.

Actions were as follows:

- Christophe Bechia (Red/Lumo) to summarise the problem statements, prior suggestions and key disagreements for submission to the IEC. This will be on behalf of retailers only and will clarify what Procedure changes need to be made.
- Distributors to confirm indicative implementation dates for when Notified Party transaction management changes could be supported, outside of the AEMO roadmap. This to be submitted in writing. David Woods (SAPN) volunteered Q4 2022.

2.3 Life Support Reconciliation

Mark Riley (AGL) stated no update to this item as he's still collecting data. No discussion occurred and no actions were taken.

3 OTHER BUSINESS

3.1 MSDR B2B Changes

The following was provided by email and spoken to by Dino:

- Removing unstructured address from the B2B Service Order
 - Unstructured address will be removed from MSATS
 - Should unstructured address be removed from the B2B Service Order?
- Adding Section Number and DP Number fields to the B2B Service Order
 - Section Number and DP Number will be added to MSATS
 - Should Section Number and DP Number be added to the B2B Service Order?
 - Should these be a system change for new fields or a procedure change to nominate existing fields?
- If changes to B2B is required to support the new Connection Configuration field
 - The Connection Configuration is a new field that will be added to MSATS
 - It is a two character field:
 - The first character represents connection type, and the allowable values are: H for HV and L for LV
 - The second character represents the phase in use, and the allowable values are: 1 for single phase, 2 for two phase and 3 for three phase
 - This field is a mandatory field to be populated and maintained by the LNSP and is the NMI Data table – this means that this field must be populated when the NMI is created
 - AEMO has clarified that the second character is related to the Connection Point, rather than Metering Installation, and is therefore the is intended to show phases available at the connection point.
 - If a premises has 3 phases service main to their connection point but only actually uses 1 phase at the metering installation then is AEMO expecting the second character to have a value of 3
 - The SupplyPhases field is already mandatory for the Allocate NMI – as a retailer how do you determine what value to populate in this field?
 - Currently the Allocate NMI does not allow for the communication of the connection type ie HV or LV. The closest existing field is the MeteringRequired field – should this field be made mandatory for Allocate NMI, or should a new field called Connection Type (with allowable values of HV or LV) be introduced?

There were no objections to structuring unstructured addresses. Stephanie Lommi (Alinta) objected to jurisdiction-specific system changes such as Section Number/DP. The semantics of 'phases available' was also discussed.

Actions as follows:

- Meghan Bibby (AEMO) and Jordan Daly (AEMO) to clarify 'phases in use' further. New connections process needs to be made clear so we can ensure all changes have been captured.
- Dino Ou (Endeavour) to submit ICFs for his first two items

3.2 Action items

Jordan Daly (AEMO) informed the B2B-WG of the actions generated at this meeting. These are reflected in the Action register.

3.3 Next meeting / meeting close

Meghan Bibby (AEMO) noted that the next meeting would be on 13 November 2020.